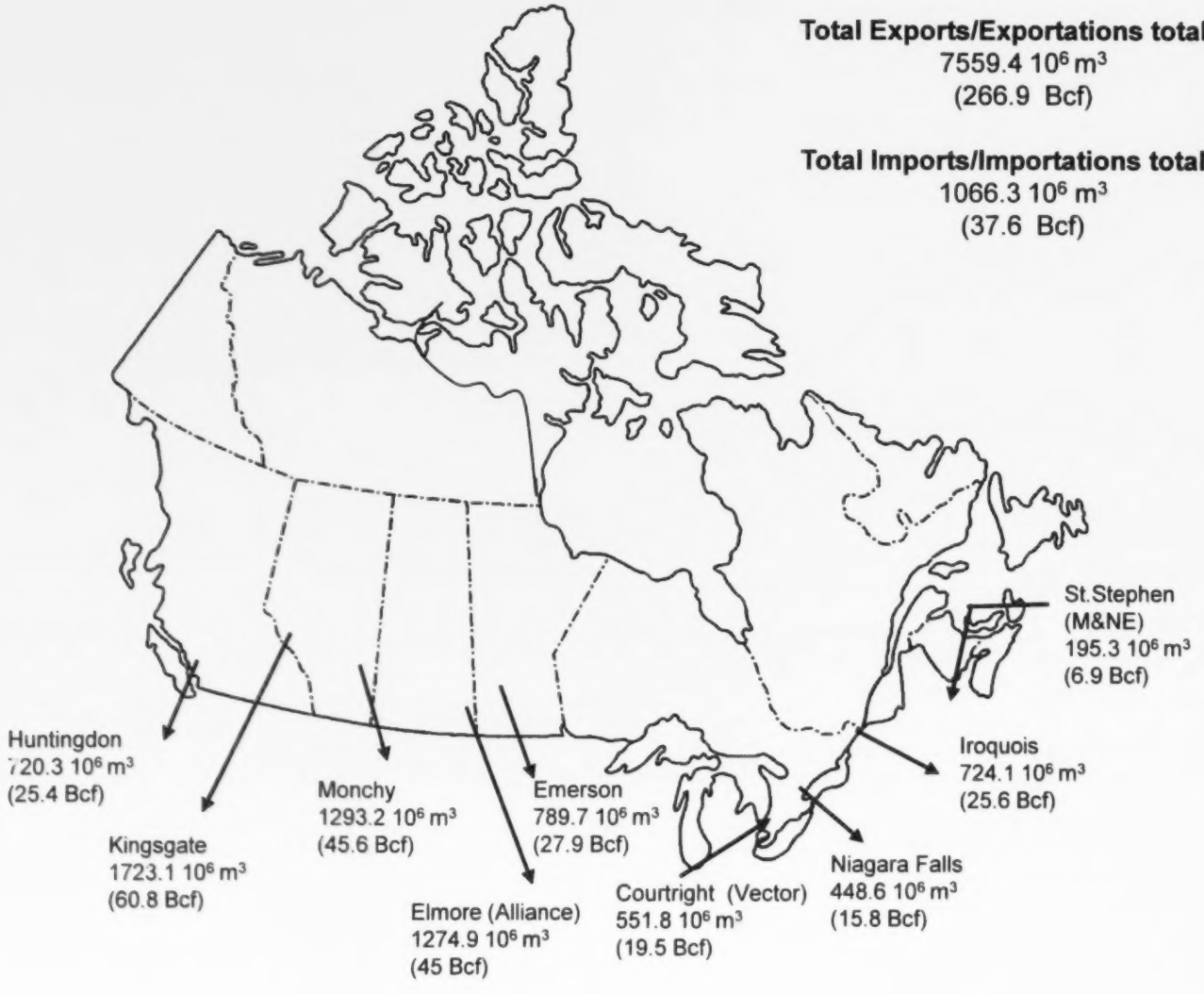
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2009



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 36

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2009/juillet 2009

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
July

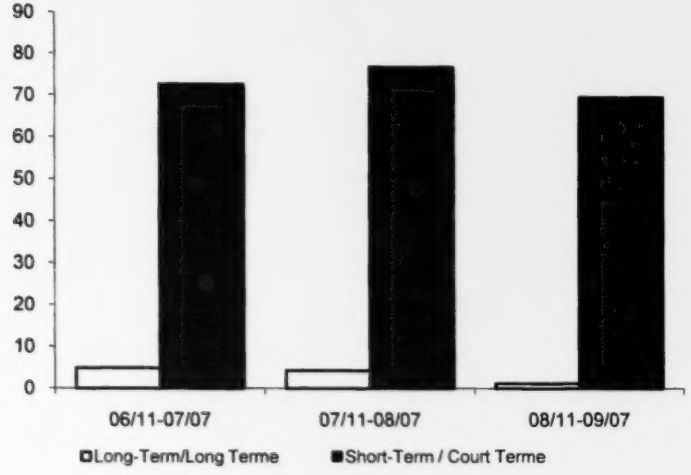


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

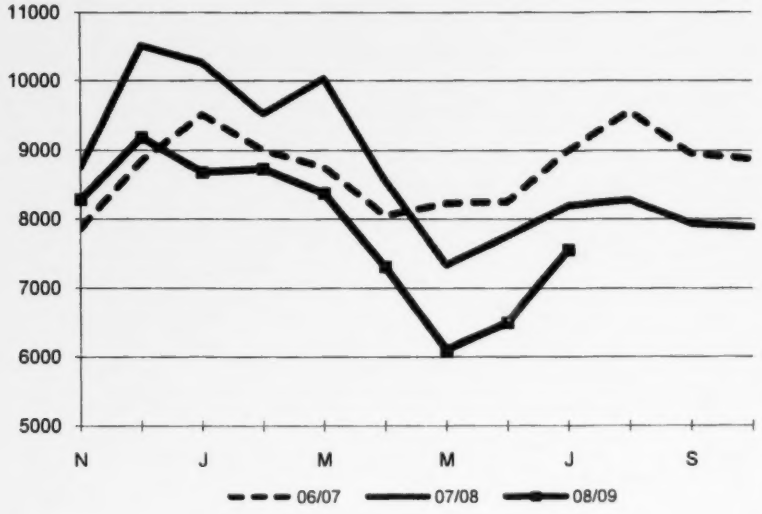


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

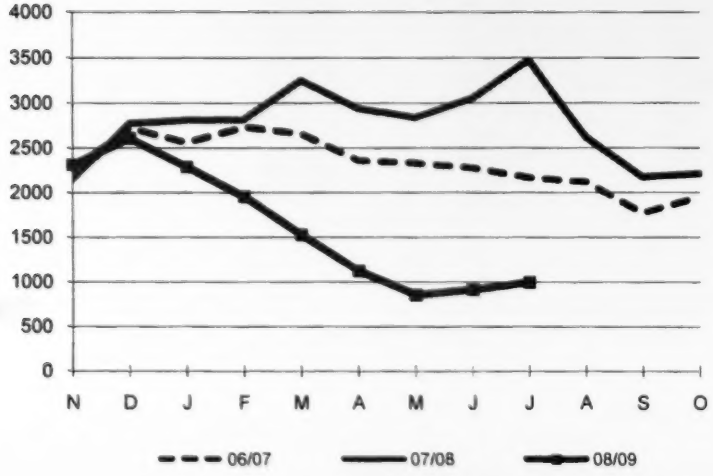
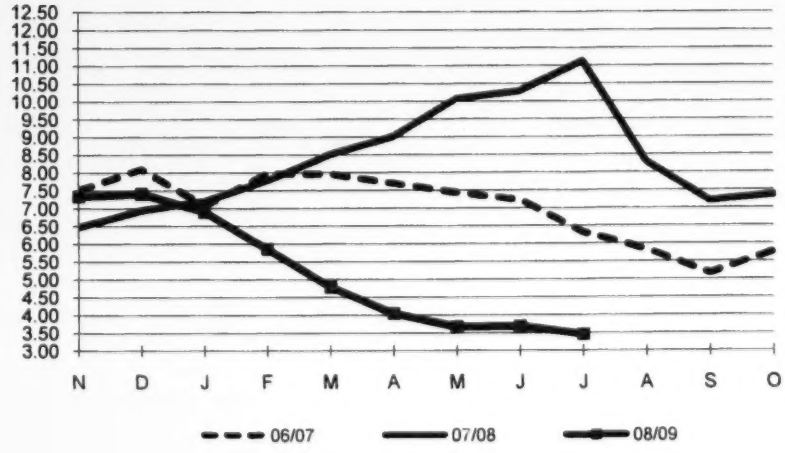


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2009/juillet 2009

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
July

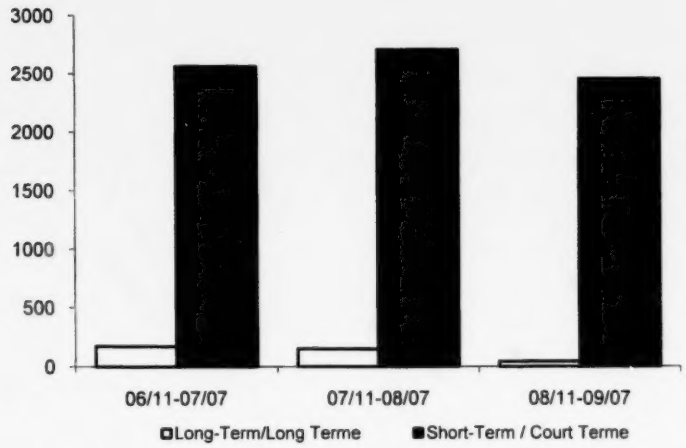


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

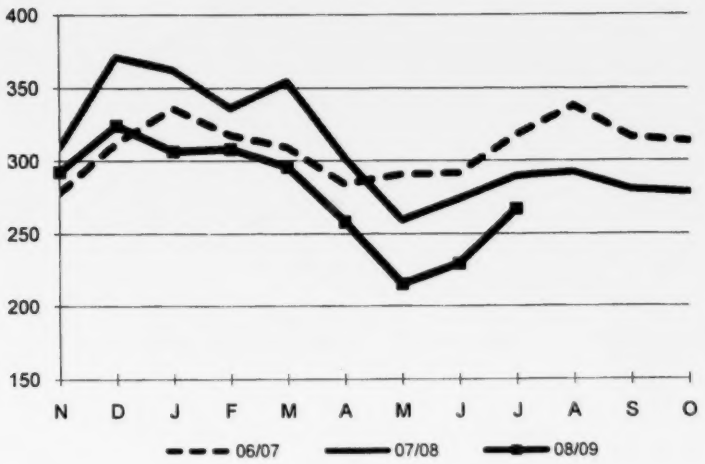


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

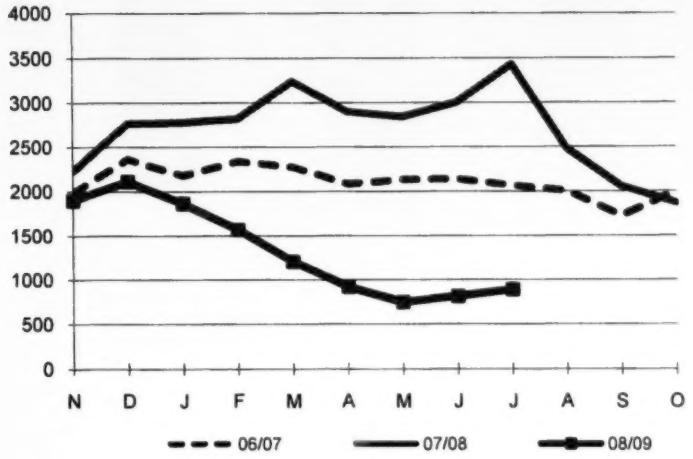
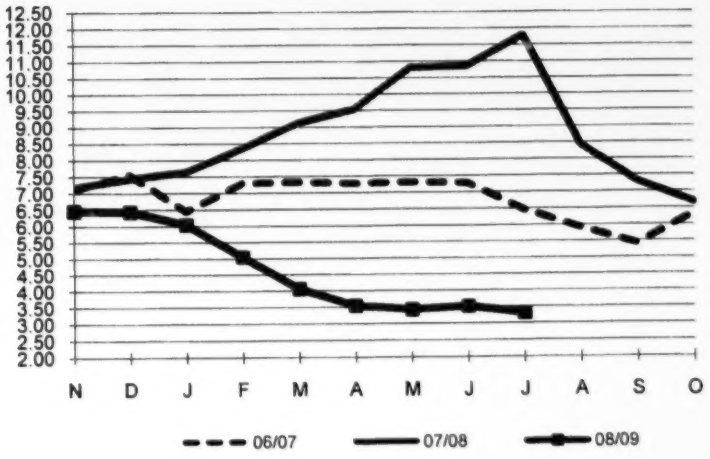


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2008/07	2009/07	% Change	2007/11-2008/07	2008/11-2009/07	% Change
Volume (Millions M3)	Long-term / Long terme	449.8	125.4	-72.1%	4211.1	1148.3	-72.7%
	Short-term / Court terme	7744.8	7434.0	-4.0%	76724.0	69629.5	-9.2%
	Total	8194.6	7559.4	-7.8%	80935.1	70777.8	-12.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	169.3	20.5	-87.9%	1232.9	221.2	-82.1%
	Short-term / Court terme	3,306.8	977.2	-70.4%	24871.9	14378.6	-42.2%
	Total	3476.0	997.7	-71.3%	26104.8	14599.8	-44.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	9.98	4.33	-56.6%	7.75	5.11	-34.1%
	Short-term / Court terme	11.19	3.44	-69.3%	8.51	5.41	-36.4%
	Total	11.13	3.46	-68.9%	8.47	5.40	-36.2%
Volume (BCF)	Long-term / Long terme	15.9	4.4	-72.1%	148.7	40.5	-72.7%
	Short-term / Court terme	273.4	262.4	-4.0%	2708.4	2458.0	-9.2%
	Total	289.3	266.9	-7.8%	2857.1	2498.5	-12.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	167.1	18.3	-89.1%	1228.1	183.2	-85.1%
	Short-term / Court terme	3265.3	870.8	-73.3%	24774.1	11848.1	-52.2%
	Total	3432.5	889.1	-74.1%	26002.1	12031.3	-53.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	10.58	4.14	-60.8%	8.28	4.54	-45.2%
	Short-term / Court terme	11.86	3.29	-72.3%	9.09	4.78	-47.4%
	Total	11.79	3.30	-72.0%	9.05	4.78	-47.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/07	2009/07	% CHANGE VARIATION EN %	2008/07	2009/07	% CHANGE VARIATION EN %	2007/11 2008/07	2008/11 2009/07	% CHANGE VARIATION EN %	2007/11 2008/07	2008/11 2009/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	449.8	125.4	-72.1	9.99	4.33	-56.6	4211.1	1148.3	-72.7	7.75	5.11	-34.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4820.7	5671.9	17.7	11.19	3.44	-69.2	48236.5	49882.4	3.4	8.50	5.41	-36.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2924.1	1762.1	-39.7	11.19	3.43	-69.3	28487.5	19747.1	-30.7	8.52	5.42	-36.4
TOTAL - TERM/TERME	8194.6	7559.4	-7.8	11.13	3.46	-68.9	80935.1	70777.8	-12.5	8.47	5.41	-36.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1135.1	816.1	-28.1	10.31	3.12	-69.7	11152.8	8731.4	-21.7	7.55	5.16	-31.6
MIDWEST/MIDWEST	3227.6	3038.0	-5.9	10.96	3.45	-68.5	34388.4	30008.7	-12.7	8.38	5.30	-36.7
MOUNTAIN/ROCHEUSES	7.5	19.3	157.1	8.85	3.31	-62.7	105.3	147.7	40.2	8.27	3.98	-52.0
NORTHEAST/NORD-EST	2774.9	2163.6	-22.0	11.90	3.75	-68.5	25337.5	20966.0	-17.3	9.06	5.84	-35.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1049.5	1522.3	45.1	10.52	3.23	-69.3	9951.0	10923.9	9.8	8.33	5.09	-38.9
TOTAL - REGION/RÉGION	8194.6	7559.4	-7.8	11.13	3.46	-68.9	80935.1	70777.8	-12.5	8.47	5.41	-36.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1351.9	1611.6	19.2	11.35	3.66	-67.7	13159.5	11381.2	-13.5	8.51	5.30	-37.7
LDC/SDL	1044.2	693.1	-33.6	10.92	3.35	-69.3	12231.0	10220.2	-16.4	8.19	5.46	-33.4
MARKETING CO./COMMERCIALISATEURS	5699.8	5189.4	-9.0	11.12	3.41	-69.4	55088.6	48519.5	-11.9	8.52	5.42	-36.4
PIPELINE/PIPELINES	98.7	65.3	-33.8	10.62	3.46	-67.4	456.0	656.9	44.0	8.68	5.63	-35.1
TOTAL - CUSTOMER TYPE/CLIENT	8194.6	7559.4	-7.8	11.13	3.46	-68.94	80935.1	70777.8	-12.5	8.47	5.41	-36.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/07	2009/07	% CHANGE VARIATION EN %	2008/07	2009/07	% CHANGE VARIATION EN %	2007/11 2008/07	2008/11 2009/07	% CHANGE VARIATION EN %	2007/11 2008/07	2008/11 2009/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.9	4.4	-72.1	10.58	4.14	-60.8	148.7	40.5	-72.7	8.28	4.54	-45.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	170.2	200.2	17.7	11.86	3.29	-72.2	1702.8	1760.9	3.4	9.08	4.78	-47.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.2	62.2	-39.7	11.86	3.28	-72.3	1005.6	697.1	-30.7	9.10	4.78	-47.5
TOTAL - TERM/TERME	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	2498.5	-12.5	9.05	4.78	-47.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	40.1	28.8	-28.1	10.92	2.99	-72.6	393.7	308.2	-21.7	8.07	4.55	-43.7
MIDWEST/MIDWEST	113.9	107.2	-5.9	11.61	3.30	-71.6	1213.9	1059.3	-12.7	8.96	4.69	-47.7
MOUNTAIN/ROCHEUSES	0.3	0.7	157.1	9.38	3.16	-66.3	3.7	5.2	40.2	8.87	3.65	-58.9
NORTHEAST/NORD-EST	98.0	76.4	-22.0	12.60	3.58	-71.6	894.4	740.1	-17.3	9.67	5.16	-46.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.0	53.7	45.1	11.14	3.08	-72.3	351.3	385.6	9.8	8.90	4.51	-49.3
TOTAL - REGION/RÉGION	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	2498.5	-12.5	9.05	4.78	-47.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	47.7	56.9	19.2	12.02	3.50	-70.88	464.5	401.8	-13.5	9.09	4.71	-48.2
LDC/SDL	36.9	24.5	-33.6	11.57	3.20	-72.31	431.8	360.8	-16.4	8.76	4.81	-45.1
MARKETING CO./COMMERCIALISATEURS	201.2	183.2	-9.0	11.78	3.26	-72.37	1944.7	1712.8	-11.9	9.10	4.79	-47.4
PIPELINE/PIPELINES	3.5	2.3	-33.8	11.25	3.31	-70.58	16.1	23.2	44.0	9.26	4.97	-46.4
TOTAL - CUSTOMER TYPE/CLIENT	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	2498.5	-12.5	9.05	4.78	-47.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/07	2009/07	%CHANGE VARIATION EN %	2008/07	2009/07	%CHANGE VARiATION EN%	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.7	23.9	-3.3				197.1	213.8	8.5			
	TOTAL	ADEN	24.7	23.9	-3.3				197.1	213.8	8.5			
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	98.1	0.0				0.0	98.1	0.0			
	TOTAL	BRUNSWICK	0.0	98.1	0.0				0.0	98.1	0.0			
CARDSTON		SHORT-TERM/COURT TERME	8.7	9.6	10.6				52.9	123.9	134.1			
	TOTAL	CARDSTON	8.7	9.6	10.6				52.9	123.9	134.1			
CHIPPAWA		SHORT-TERM/COURT TERME	88.8	152.1	71.2	12.67	4.30	-66.0	1433.3	1889.8	31.9	8.91	6.37	-28.6
	TOTAL	CHIPPAWA	88.8	152.1	71.2	12.67	4.30	-66.0	1433.3	1889.8	31.9	8.91	6.37	-28.6
CORNWALL		SHORT-TERM/COURT TERME	8.1	6.6	-17.7	11.42	6.00	-47.4	156.6	130.4	-16.7	9.77	8.53	-12.7
	TOTAL	CORNWALL	8.1	6.6	-17.7	11.42	6.00	-47.4	156.6	130.4	-16.7	9.77	8.53	-12.7
EAST HEREFORD		LONG-TERM/LONG TERME	18.7	0.0	-100.0	12.55	0.00	-100.0	333.4	79.5	-76.2	8.14	4.46	-45.2
		SHORT-TERM/COURT TERME	130.0	31.9	-75.4				633.3	656.8	3.7			
	TOTAL	EAST HEREFORD	148.8	31.9	-78.5				966.7	736.3	-23.8			
ELMORE		SHORT-TERM/COURT TERME	1280.8	1274.9	-0.5	11.29	3.40	-69.8	11825.0	11846.9	0.2	8.76	5.15	-41.2
	TOTAL	ELMORE	1280.8	1274.9	-0.5	11.29	3.40	-69.8	11825.0	11846.9	0.2	8.76	5.15	-41.2
EMERSON		LONG-TERM/LONG TERME	10.5	0.0	-100.0	10.95	0.00	-100.0	131.2	0.0	-100.0	8.25	0.00	-100.0
		SHORT-TERM/COURT TERME	809.7	789.7	-2.5	10.83	3.65	-66.3	11538.9	10156.2	-12.0	8.15	5.51	-32.4
	TOTAL	EMERSON	820.2	789.7	-3.7	10.83	3.65	-66.3	11670.1	10156.2	-13.0	8.15	5.51	-32.4
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	-0.1	5.17	2.99	-42.3	40.1	39.8	-0.7	4.33	3.79	-12.5
		SHORT-TERM/COURT TERME	680.5	715.8	5.2	10.15	2.96	-70.8	5516.8	5860.0	6.2	8.35	5.04	-39.7
	TOTAL	HUNTINGDON	685.0	720.3	5.2	10.11	2.96	-70.7	5556.9	5899.8	6.2	8.32	5.03	-39.6
IROQUOIS		LONG-TERM/LONG TERME	61.8	69.3	12.1	11.33	4.51	-60.2	507.0	581.3	14.7	8.66	5.64	-34.9
		SHORT-TERM/COURT TERME	1049.4	654.8	-37.6	12.14	4.00	-67.0	8419.9	7580.7	-10.0	9.44	5.83	-38.2
	TOTAL	IROQUOIS	1111.2	724.1	-34.8	12.09	4.05	-66.5	8926.8	8161.9	-8.6	9.39	5.82	-38.1
KINGSGATE		LONG-TERM/LONG TERME	86.9	51.5	-40.7	7.08	4.22	-40.3	769.8	438.8	-43.0	5.90	4.59	-22.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2008/07	2009/07	%CHANGE VARIATION EN %	2008/07	2009/07	%CHANGE VARIATION EN%	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1455.1	1671.5	14.9	10.33	3.10	-70.0	14178.0	12193.7	-14.0	7.58	4.99	-34.2
TOTAL	KINGSGATE	1542.0	1723.1	11.7	10.15	3.13	-69.2	14947.8	12632.5	-15.5	7.49	4.97	-33.6
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	11.53	1.29	-88.8	1172.2	0.0	-100.0	8.01	5.89	-26.4
	SHORT-TERM/COURT TERME	1123.4	1293.2	15.1	10.87	3.36	-69.1	13749.0	11541.2	-16.1	8.09	5.20	-35.7
TOTAL	MONCHY	1256.0	1293.2	3.0	10.94	3.36	-69.3	14921.2	11541.2	-22.7	8.08	5.20	-35.7
NAPIERVILLE	LONG-TERM/LONG TERME	41.0	0.0	-100.0	5.55	0.00	-100.0	367.5	0.0	-100.0	5.59	0.00	-100.0
	SHORT-TERM/COURT TERME	2.8	45.2	1541.8				25.0	316.7	1166.1			
TOTAL	NAPIERVILLE	43.8	45.2	3.4				392.5	316.7	-19.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	88.9	0.0	-100.0	11.04	0.00	-100.0	823.2	8.8	-98.9	9.33	8.24	-11.6
	SHORT-TERM/COURT TERME	738.0	448.6	-39.2	12.40	4.16	-66.5	5879.0	4617.7	-21.5	9.52	6.18	-35.1
TOTAL	NIAGARA FALLS	826.9	448.6	-45.8	12.25	4.16	-66.1	6702.3	4626.5	-31.0	9.49	6.18	-34.9
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	7.4	0.0			
TOTAL	NORTH PORTAL							0.0	7.4	0.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	1.0	0.0	-100.0				9.0	0.6	-92.9			
TOTAL	OJIBWAY (WINDSOR)	1.0	0.0	-100.0				9.0	0.6	-92.9			
PHILIPSBURG	LONG-TERM/LONG TERME	4.7	0.0	-100.0	13.95	0.00	-100.0	66.6	0.0	-100.0	9.28	0.00	-100.0
	SHORT-TERM/COURT TERME	4.5	9.8	116.4				115.2	268.7	133.2			
TOTAL	PHILIPSBURG	9.3	9.8	5.9				181.8	268.7	47.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-9.6				8.1	6.2	-23.3			
TOTAL	REAGAN FIELD	0.9	0.8	-9.6				8.1	6.2	-23.3			
SIERRA	SHORT-TERM/COURT TERME	3.3	0.0	-100.0				30.6	7.1	-77.0			
TOTAL	SIERRA	3.3	0.0	-100.0				30.6	7.1	-77.0			
SPRAGUE	SHORT-TERM/COURT TERME	6.7	8.6	27.5				108.2	94.0	-13.1			
TOTAL	SPRAGUE	6.7	8.6	27.5				108.2	94.0	-13.1			
ST CLAIR	SHORT-TERM/COURT TERME	36.0	3.5	-90.2				176.5	106.7	-39.5			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/07	2009/07	%CHANGE VARIATION EN %	2008/07	2009/07	%CHANGE VARIATION EN%	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %	2007/11-2008/07	2008/11-2009/07	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	36.0	3.5	-90.2				176.5	106.7	-39.5			
ST STEPHEN		SHORT-TERM/COURT TERME	292.4	195.3	-33.2	12.37	3.35	-73.0	2671.4	1912.8	-28.4	10.22	6.21	-39.3
	TOTAL	ST STEPHEN	292.4	195.3	-33.2	12.37	3.35	-73.0	2671.4	1912.8	-28.4	10.22	6.21	-39.3
	TOTAL		8194.6	7559.4	-7.8	11.13	3.46	-68.9	80935.1	70777.8	-12.5	8.47	5.40	-36.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	0.0	0.0	0.0	213823.0
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	0.0	0.0	0.0	98128.5
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	0.0	0.0	0.0	123930.7
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	0.0	0.0	0.0	1889845.8
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	0.0	0.0	0.0	130415.0
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	0.0	0.0	0.0	736347.0
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	0.0	0.0	0.0	11846899.3
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	0.0	0.0	0.0	10156187.0
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	0.0	0.0	0.0	5899800.2
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	0.0	0.0	0.0	8161913.1
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	0.0	0.0	0.0	12632542.1
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	0.0	0.0	0.0	11541191.5
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	0.0	0.0	0.0	316689.5
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	0.0	0.0	0.0	4626498.0
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	0.0	0.0	0.0	646.9
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	0.0	0.0	0.0	268662.1
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	0.0	0.0	0.0	6234.9
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	0.0	0.0	0.0	7056.5
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	0.0	0.0	0.0	94024.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	0.0	0.0	0.0	106679.0
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	0.0	0.0	0.0	1912837.4
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	0.0	0.0	0.0	70777782.8

TABLE 4

TOP 15 EXPORTERS: 2008/11 AND 2009/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2008/11 2009/07	2007/11 2008/07	% CHANGE VARIATION EN %	2009/07	2008/07	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2008/11 2009/07	2007/11 2008/07	% CHANGE VARIATION EN %	2009/07	2008/07	% CHANGE VARIATION EN %
BP CANADA	8265.1	7104.0	16.3	971.2	848.4	14.5	291766.9	250778.1	16.3	34282.9	29947.9	14.5
SHELL ENERGY N	4941.5	5860.0	-15.7	574.0	607.7	-5.6	174438.0	206864.6	-15.7	20261.3	21453.3	-5.6
NEXEN INC.	4349.7	7508.2	-42.1	442.6	669.1	-33.9	153548.8	265046.8	-42.1	15624.7	23620.6	-33.9
PACIFIC GAS & EL	4219.0	4440.4	-5.0	406.8	436.2	-6.7	148934.1	156750.1	-5.0	14361.8	15398.0	-6.7
TENASKA MARKE	4014.7	3464.0	15.9	396.0	319.7	23.8	141723.9	122283.0	15.9	13978.5	11287.1	23.8
PPM ENERGY CAN	2508.3	2550.8	-1.7	284.8	287.8	-1.0	88546.8	90046.6	-1.7	10052.8	10158.3	-1.0
SEMPRA ENERGY	1989.7	1879.7	5.9	246.4	263.4	-6.4	70239.7	66355.1	5.9	8699.2	9297.7	-6.4
CONSTELLATION	1812.7	2607.0	-30.5	0.0	323.9	-100.0	63988.9	92029.8	-30.5	0.0	11435.1	-100.0
IGI RESOURCES	1797.8	1576.8	14.0	142.3	167.2	-14.9	63463.7	55661.9	14.0	5021.8	5901.0	-14.9
PUGET SOUND	1776.5	1558.9	14.0	211.6	91.7	130.7	62711.8	55029.8	14.0	7469.1	3237.3	130.7
ENCANA CORPOR	1675.3	2312.6	-27.6	185.3	280.5	-33.9	59139.2	81635.6	-27.6	6542.6	9902.2	-33.9
HUSKY	1623.2	1739.1	-6.7	183.4	196.4	-6.6	57301.2	61390.5	-6.7	6473.9	6933.7	-6.6
PETRO-CANADA	1516.9	1495.9	1.4	165.7	167.5	-1.1	53548.2	52807.8	1.4	5850.4	5914.4	-1.1
CARGILL, INC.	1471.4	5875.8	-75.0	0.0	416.3	-100.0	51941.7	207420.2	-75.0	0.0	14696.9	-100.0
AVISTA CORP	1360.4	1246.5	9.1	138.4	170.9	-19.0	48022.0	44003.9	9.1	4885.2	6033.2	-19.0
OTHERS (AUTRES)	27455.6	29715.4	-7.6	3210.9	2947.8	8.9	969209.0	1048981.1	-7.6	113348.7	104061.0	8.9
TOTAL	70777.8	80935.1	-12.5	7559.4	8194.6	-7.8	2498523.8	2857085.2	-12.5	266852.8	289277.7	-7.8

TOP 15 EXPORTERS: 2008/11 AND 2009/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811 0907	 0711 0807	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
ENCANA CORPOR	0.0	1483.8	-100.0	0.00	8.02	-100.0	0.0	52381.2	-100.0	0.00	8.65	-100.0
PROGAS	0.0	723.3	-100.0	0.00	9.16	-100.0	0.0	25534.1	-100.0	0.00	9.88	-100.0
SHELL CANADA	0.0	367.5	-100.0	0.00	5.59	-100.0	0.0	12973.8	-100.0	0.00	6.04	-100.0
DTE ENERGY TRA	79.5	333.4	-76.2	4.46	8.14	-45.2	2806.7	11768.5	-76.2	3.91	8.83	-55.7
TCGS	326.4	332.3	-1.8	4.67	4.65	0.3	11521.9	11732.1	-1.8	4.20	5.02	-16.2
BROOKLYN NAVY	200.2	200.1	0.1	6.11	9.82	-37.8	7068.2	7062.5	0.1	5.48	10.59	-48.2
CARGILL GAS MK	0.0	194.0	-100.0	0.00	9.52	-100.0	0.0	6850.0	-100.0	0.00	10.27	-100.0
CHEVRON CAN.	112.4	125.8	-10.6	4.35	3.85	12.9	3969.4	4439.7	-10.6	3.90	4.17	-6.4
SELKRK/PROMAR	141.3	112.2	25.9	4.85	7.62	-36.4	4987.2	3960.1	25.9	4.35	8.21	-47.1
SELKIRK/IM.OIL	116.4	102.4	13.7	5.85	8.42	-30.5	4109.1	3615.4	13.7	5.26	9.08	-42.0
SELKIRK/PANCDN	123.3	92.3	33.6	5.57	7.67	-27.4	4354.2	3258.5	33.6	5.02	8.27	-39.3
VERMONT GAS	0.0	52.4	-100.0	0.00	9.40	-100.0	0.0	1850.2	-100.0	0.00	10.16	-100.0
TALISMAN	39.8	40.1	-0.7	3.79	4.33	-12.5	1405.9	1416.2	-0.7	3.41	4.68	-27.1
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	14.2	-100.0	0.00	8.79	-100.0	0.0	502.1	-100.0	0.00	9.49	-100.0
OTHERS	0.0	0.0	-9.4	5.89	7.09	-16.8	0.2	0.3	-9.4	5.20	7.67	-32.2
TOTAL LONG-TERM	1148.3	4211.1	-72.7	5.11	7.75	-34.1	40535.0	148654.4	-72.7	8.36	4.58	-45.2

TOP 15 EXPORTERS: 2008/11 AND 2009/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811 0907	 0711 0807	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811 0907	 0711 0807	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
NEXEN INC.	4349.7	7508.2	-42.1				153548.8	265046.8	-42.1			
BP CANADA	8265.1	7104.0	16.3				291766.9	250778.1	16.3			
CARGILL, INC.	1471.4	5875.8	-75.0				51941.7	207420.2	-75.0			
SHELL ENERGY N	4941.5	5860.0	-15.7				174438.0	206864.6	-15.7			
PACIFIC GAS & EL	4219.0	4440.4	-5.0				148934.1	156750.1	-5.0			
TENASKA MARKE	4014.7	3464.0	15.9				141723.9	122283.0	15.9			
CONSTELLATION	1812.7	2607.0	-30.5				63988.9	92029.8	-30.5			
PPM ENERGY CAN	2508.3	2550.8	-1.7				88546.8	90046.6	-1.7			
SEMPRA ENERGY	1989.7	1879.7	5.9				70239.7	66355.1	5.9			
HUSKY	1614.4	1702.0	-5.1				56989.1	60080.8	-5.1			
CONOCOPHILLIPS	0.0	1648.5	-100.0				0.0	58192.8	-100.0			
IGI RESOURCES	1797.8	1576.8	14.0				63463.7	55661.9	14.0			
PUGET SOUND	1776.5	1558.9	14.0				62711.8	55029.8	14.0			
PETRO-CANADA	1516.9	1495.9	1.4				53548.2	52807.8	1.4			
CONOCO CDA AS	1272.2	1391.4	-8.6				44908.4	49117.1	-8.6			
OTHERS	28079.7	26060.7	7.7				991239.0	919966.1	7.7			
TOTAL SHORT-TERM	69629.5	76724.0	-9.2	5.41	8.51	-36.4	2457988.8	2708430.8	-9.2	4.83	9.18	-47.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11		5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12		6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01		6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02		6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03		5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04		5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05		4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06		4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07		5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2008/11	2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11	2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11	2009/01	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11	2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11	2009/03	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11	2009/04	35828.5	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50611.4	6.13	0.31	5.82
2008/11	2009/05	40376.8	5.88	0.29	5.59	16339.5	5.81	0.35	5.46	56716.4	5.86	0.31	5.56
2008/11	2009/06	45233.4	5.65	0.30	5.35	17985.0	5.61	0.35	5.26	63218.4	5.64	0.31	5.33
2008/11	2009/07	51030.6	5.40	0.26	5.15	19747.1	5.42	0.35	5.07	70777.8	5.41	0.30	5.10

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2008/11		4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12		4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01		5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02		5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03		4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04		4048.3	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.5	4.09	0.30	3.79
2009/05		3361.3	3.74	0.31	3.43	1227.2	3.74	0.32	3.42	4588.6	3.74	0.31	3.43
2009/06		3564.3	3.78	0.31	3.47	1352.6	3.71	0.34	3.37	4916.9	3.76	0.32	3.44
2009/07		4339.3	3.52	0.27	3.25	1468.4	3.51	0.36	3.15	5807.7	3.52	0.29	3.23
2008/11	2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11	2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11	2009/01	15113.8	7.18	0.30	6.88	6896.8	7.18	0.39	6.79	22010.6	7.18	0.33	6.85
2008/11	2009/02	20479.6	6.89	0.30	6.59	9040.9	6.79	0.40	6.39	29520.5	6.86	0.33	6.53
2008/11	2009/03	25330.7	6.50	0.30	6.20	11165.0	6.40	0.39	6.01	36495.7	6.47	0.33	6.14
2008/11	2009/04	29379.0	6.17	0.30	5.87	12867.2	6.09	0.38	5.71	42246.2	6.15	0.32	5.82
2008/11	2009/05	32740.3	5.92	0.30	5.62	14094.4	5.88	0.38	5.51	46834.8	5.91	0.32	5.59
2008/11	2009/06	36304.6	5.71	0.30	5.41	15447.1	5.69	0.37	5.32	51751.7	5.71	0.32	5.38
2008/11	2009/07	40643.9	5.48	0.30	5.18	16915.5	5.50	0.37	5.13	57559.4	5.49	0.32	5.17

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1095.7	3.99	0.25	3.74	325.6	3.52	0.23	3.28	1421.3	3.88	0.24	3.64
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2009/06	1122.1	3.49	0.26	3.23	292.3	3.31	0.33	2.99	1414.4	3.45	0.27	3.18
2009/07	1164.5	3.20	0.19	3.01	293.7	3.05	0.22	2.83	1458.2	3.17	0.20	2.97
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5447.6	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7264.0	5.79	0.21	5.59
2008/11 2009/05	6409.2	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8548.8	5.44	0.21	5.23
2008/11 2009/06	7531.3	5.22	0.22	5.00	2431.9	4.94	0.21	4.73	9963.2	5.16	0.22	4.94
2008/11 2009/07	8695.8	4.95	0.22	4.74	2725.6	4.74	0.21	4.52	11421.5	4.90	0.22	4.69

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0811 / 0907	0711 / 0807	% CHANGE VARIATION EN %	0907	0807	% CHANGE VARIATION EN %	0811 / 0907	0711 / 0807	% CHANGE VARIATION EN %	0907	0807	% CHANGE VARIATION EN %
NEXEN	5369.5	8981.8	-40.2	566.8	811.7	-30.2	189548.3	317064.9	-40.2	20009.1	28654.4	-30.2
CORAL ENERGY	4365.4	6567.7	-33.5	0.0	605.4	0.0	154104.2	231847.5	-33.5	0.0	21371.7	0.0
PACIFIC GAS & E	3385.9	4674.9	-27.6	7.8	469.2	-98.3	119524.5	165030.0	-27.6	276.3	16563.2	-98.3
TENASKA	4473.3	3860.4	15.9	467.7	354.6	31.9	157911.2	136277.2	15.9	16510.7	12516.4	31.9
BP CANADA ENER	2733.3	3744.4	-27.0	330.9	382.9	-13.6	96488.9	132182.4	-27.0	11681.8	13518.2	-13.6
CONSTELLATION	1956.6	3442.5	-43.2	0.0	410.4	0.0	69069.3	121522.8	-43.2	0.0	14486.1	0.0
CONOCO INC.	3537.4	3336.7	6.0	287.5	352.3	-18.4	124872.7	117790.3	6.0	10149.8	12437.5	-18.4
PPM ENERGY	2508.3	2776.9	-9.7	284.8	287.8	-1.0	88546.8	98025.5	-9.7	10052.8	10158.3	-1.0
ENCANA ENERGY	1697.2	2338.6	-27.4	185.3	285.5	-35.1	59913.1	82555.3	-27.4	6542.6	10078.2	-35.1
SEMPRA ENERGY	2266.3	2251.6	0.7	314.8	337.6	-6.7	80004.2	79482.4	0.7	11114.1	11916.9	-6.7
HUSKY GAS MRK	793.5	1749.6	-54.6	0.0	196.4	0.0	28009.9	61762.0	-54.6	0.0	6933.7	0.0
ENBRIDGE GAS	1789.6	1712.1	4.5	165.8	133.0	24.7	63174.0	60440.3	4.5	5851.9	4693.5	24.7
INTERMOUNTAIN	1797.8	1576.8	14.0	142.3	167.2	-14.9	63463.7	55661.9	14.0	5021.8	5901.0	-14.9
PC-HYDROCARBO	1516.9	1495.9	1.4	165.7	167.5	-1.1	53548.2	52807.8	1.4	5850.4	5914.4	-1.1
PUGET	1699.8	1479.7	14.9	177.4	91.7	93.5	60005.9	52235.9	14.9	6263.4	3237.3	93.5
OTHERS	29985.9	29553.8	1.5	4462.4	3141.5	42.0	1058529.4	1043277.6	1.5	157528.2	110897.0	42.0
TOTAL	69876.7	79543.5	-12.2	7559.4	8194.6	-7.8	2466714.2	2807963.8	-12.2	266852.8	289277.7	-7.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3223.6	859.3	-73.3	8.20	4.75	-42.1	113.8	30.3	-73.3	8.73	4.25	-51.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	36866.1	38165.2	3.5	9.03	4.78	-47.0	1301.4	1347.3	3.5	9.61	4.26	-55.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21574.8	14245.2	-34.0	9.10	4.69	-48.5	761.6	502.9	-34.0	9.69	4.16	-57.1
TOTAL - TERM/TERME	61664.5	53269.7	-13.6	9.01	4.76	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8630.5	6435.5	-25.4	7.91	4.56	-42.4	304.7	227.2	-25.4	8.42	4.03	-52.2
MIDWEST/MIDWEST	25931.2	22529.8	-13.1	8.97	4.67	-47.9	915.4	795.3	-13.1	9.55	4.16	-56.5
MOUNTAIN/ROCHEUSES	77.1	125.5	62.8	9.10	3.51	-61.5	2.7	4.4	62.8	9.69	3.27	-66.3
NORTHEAST/NORD-EST	19544.6	15830.9	-19.0	9.63	5.14	-46.6	689.9	558.8	-19.0	10.24	4.56	-55.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7481.1	8348.1	11.6	8.82	4.45	-49.6	264.1	294.7	11.6	9.39	3.97	-57.7
TOTAL - REGION/RÉGION	61664.5	53269.7	-13.6	4.76	9.01	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9963.8	8798.0	-11.7	9.09	4.70	-48.3	351.7	310.6	-11.7	9.68	4.21	-56.5
LDC/SDL	9244.4	7527.3	-18.6	8.68	4.85	-44.2	326.3	265.7	-18.6	9.25	4.29	-53.6
MARKETING CO./DISTRIBUTEURS	42069.5	36467.8	-13.3	9.06	4.75	-47.6	1485.1	1287.3	-13.3	9.65	4.22	-56.3
PIPELINE/PIPELINES	386.9	476.6	23.2	9.10	4.96	-45.5	13.7	16.8	23.2	9.68	4.40	-54.5
TOTAL - CUSTOMER TYPE/CLIENT	61664.5	53269.7	-13.6	9.01	4.76	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2009 / MOIS: Juillet 2009

MONTH: November 2008 / MOIS: Novembre 2008 TO / À July 2009 / Juillet 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22248.7	23250.0	95.7	835661.2	4056975	4.85	200227.3	204750.0	97.8	7521536.2	45954601	6.11
CHEVRON CAN.	KINGSGATE	GL-250	13680.2	18159.8	75.3	522446.8	2321604	4.44	112443.5	159923.4	70.3	4269455.0	18570489	4.35
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	5	1.29	7.0	0.0	0.0	255.3	1504	5.89
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM.OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2682091	4.20	116402.9	146928.6	79.2	4367436.9	25555492	5.85
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2680429	5.10	123344.1	146928.6	83.9	4627870.7	25773717	5.57
SELKRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	2306432	3.83	141277.5	130767.0	108.0	5300731.9	25692022	4.85
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	264419	2.99	20393.1	20393.1	100.0	780036.1	2957798	3.79
		GL-266	2206.6	2445.9	90.2	84402.5	251966	2.99	19432.9	21539.7	90.2	743308.4	2818513	3.79
TOTAL TALISMAN			4522.3			172978.0	516385	2.99	39826.0			1523344.5	5776311	3.79
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24818.6	26086.5	95.1	940625.0	3898526	4.14	211538.3	229729.5	92.1	8017301.9	38087309	4.75
		GL-249	13041.7	13041.7	100.0	494280.4	2048598	4.14	114851.1	114851.1	100.0	4352856.9	19647900	4.51
TOTAL TRANSCANADA ENGY LTD			37860.3			1434905.4	5947124	4.14	326389.4			12370158.8	57735208	4.67
*TOTAL LENGTH LONG TERM			125381.4			4732054.0	20511046	4.33	1148269.0			43312956.8	221189617	5.11
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	204.6	0.0	0.0	7997.8			1589.0	0.0	0.0	61371.9		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	276.8	0.0	0.0	10382.8			2699.6	0.0	0.0	100099.0		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2600.0	0.0	0.0	97500.0			19609.6	0.0	0.0	735360.0		
TOTAL ALCOA			2600.0			97500.0			24559.6			920985.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79212.6	0.0	0.0	3400596.9			736977.9	0.0	0.0	31944479.8		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
		GO-2-09	45.2	0.0	0.0	1582.2			577.8	0.0	0.0	20449.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2009 / Juillet 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À July 2009 / Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ALTAGAS			45.2			1582.2			1321.5			46793.2		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	945.8	0.0	0.0	37832.0			9162.4	0.0	0.0	366496.0		
APACHE	ELMORE	GO-59-07	8621.1	0.0	0.0	356654.9			72726.8	0.0	0.0	2981583.7		
	KINGSGATE		10084.3	0.0	0.0	388043.9			90099.4	0.0	0.0	3433861.0		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			18705.4			744698.8			222740.4			8680076.8		
ARC RESOURCES	ELMORE	GO-74-07	11312.6	0.0	0.0	479088.6			105250.2	0.0	0.0	4400065.1		
AVISTA CORP	HUNTINGDON	GO-127-08	4369.5	0.0	0.0	167133.4			174504.0	0.0	0.0	6674778.0		
	KINGSGATE		134016.4	0.0	0.0	5115405.7			1185855.0	0.0	0.0	45159131.6		
TOTAL AVISTA CORP			138385.9			5282539.1			1360359.0			51833909.6		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138047.2	0.0	0.0	5162965.5		
	IROQUOIS		52363.0	0.0	0.0	1958376.3			217946.7	0.0	0.0	8154527.4		
TOTAL BG ENERGY			52363.0			1958376.3			355993.9			13317492.9		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	7446.2	0.0	0.0	278711.6			72052.3	0.0	0.0	2716003.1		
BONAVISTA PETROLEUM	ADEN	GO-71-07	402.4	0.0	0.0	16562.8			3595.5	0.0	0.0	145045.4		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			66084.0	0.0	0.0	2490045.1		
	NIAGARA FALLS		8621.0	0.0	0.0	325442.8			77099.0	0.0	0.0	2910487.3		
TOTAL BOSTON GAS COMPANY			16125.0			608193.5			143183.0			5400532.4		
BP CANADA	ADEN	GO-99-07	1404.1	0.0	0.0	50744.2			12887.8	0.0	0.0	468114.0		
	CARDSTON		4163.1	0.0	0.0	163526.6			12249.9	0.0	0.0	480044.7		
	CHIPPAWA		18750.7	0.0	0.0	704838.8			187158.1	0.0	0.0	7076127.7		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		87568.6	0.0	0.0	3691892.2			788205.1	0.0	0.0	33279590.8		
	EMERSON		282262.2	0.0	0.0	10565074.2			2769069.1	0.0	0.0	103724297.4		
	IROQUOIS		72383.3	0.0	0.0	2707859.2			878904.5	0.0	0.0	32915820.7		
	KINGSGATE		81134.0	0.0	0.0	3098507.3			198375.4	0.0	0.0	7542289.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: July 2009 / Juillet 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-99-07	360050.9	0.0	0.0	13487506.4			2863778.7	0.0	0.0	107880538.0		
	NIAGARA FALLS		63444.3	0.0	0.0	2383602.3			546404.8	0.0	0.0	20640294.9		
TOTAL BP CANADA			971161.2			36853551.3			8265127.0			314310632.2		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			622661.0	0.0	0.0	23461866.7		
	NIAGARA FALLS		23828.0	0.0	0.0	899507.0			231365.0	0.0	0.0	8734028.8		
TOTAL BROOKLYN UNION GAS			94544.0			3564085.9			854026.0			32195895.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	44021.0	0.0	0.0	1667884.2			60736.4	0.0	0.0	2307248.2		
	ST CLAIR		0.0	0.0	0.0	0.0			27707.6	0.0	0.0	1047347.3		
TOTAL CANADIAN ENTERPRISE			44021.0			1667884.2			88444.0			3354595.5		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		0.0	0.0	0.0	0.0			693389.4	0.0	0.0	26053353.7		
	IROQUOIS		0.0	0.0	0.0	0.0			78758.4	0.0	0.0	2967901.1		
	KINGSGATE		0.0	0.0	0.0	0.0			82339.7	0.0	0.0	3118516.4		
	MONCHY		0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			226930.6	0.0	0.0	8566633.0		
TOTAL CARGILL, INC.			0.0			0.0			1471397.2			55307731.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			154675.0	0.0	0.0	5828154.0		
CHEVRON CAN.	ELMORE	GO-119-07	30616.8	0.0	0.0	1169255.5			286719.5	0.0	0.0	11294025.6		
	KINGSGATE		3487.3	0.0	0.0	133180.0			9040.0	0.0	0.0	343408.4		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			34104.1			1302435.5			314521.5			12341325.1		
CITIGROUP	EMERSON	GO-10-09	107.1	0.0	0.0	4008.8			5982.5	0.0	0.0	223869.7		
		GO-25-07	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	8500.4	0.0	0.0	318425.0			9572.8	0.0	0.0	358693.6		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			8607.5			322433.7			358447.9			13521733.7		
CNR LTD.	ADEN	GO-126-07	2532.2	0.0	0.0	94197.8			21053.3	0.0	0.0	787472.9		
	ELMORE		72415.2	0.0	0.0	3041438.4			631232.9	0.0	0.0	26228896.2		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008 TO July 2009
MOIS: Novembre 2008 À Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			74947.4			3135636.2			831034.3			33752841.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			46401.0	0.0	0.0	1748389.7		
CONCORD ENERGY	MONCHY	GO-41-08	2753.3	0.0	0.0	103138.6			4223.8	0.0	0.0	158370.6		
CONNECTICUT NG	IROQUOIS	GO-87-08	21671.0	0.0	0.0	816563.3			166986.0	0.0	0.0	6292032.5		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	80670.7	0.0	0.0	3113888.9			i61187.6	0.0	0.0	6221841.1		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	32935.1	0.0	0.0	1256804.9			43392.9	0.0	0.0	1652629.2		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	36538.9	0.0	0.0	1368746.4			72098.7	0.0	0.0	2707217.3		
TOTAL CONOCO CDA AS PART			150144.7			5739440.2			1272156.8			48720957.2		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1075.3	0.0	0.0	40388.3			20937.6	0.0	0.0	786373.2		
	EMERSON		39761.6	0.0	0.0	1493445.8			455166.1	0.0	0.0	17106763.4		
	HUNTINGDON		4761.2	0.0	0.0	178830.7			63217.8	0.0	0.0	2374783.7		
	IROQUOIS		5129.5	0.0	0.0	192664.0			154289.5	0.0	0.0	5795876.9		
	MONCHY		67846.3	0.0	0.0	2548307.1			327971.6	0.0	0.0	12325281.4		
	NIAGARA FALLS		26281.1	0.0	0.0	987118.2			181634.6	0.0	0.0	6823954.1		
	ST CLAIR		0.0	0.0	0.0	0.0			814.7	0.0	0.0	30583.8		
TOTAL CONOCOPHILLIPS C ULC			144855.0			5440754.0			1204031.9			45243616.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49417.6	0.0	0.0	1907519.3			457662.7	0.0	0.0	17567557.3		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			49417.6			1907519.3			496239.4			19025665.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51713.8	0.0	0.0	1996152.6			480533.1	0.0	0.0	18513685.1		
	KINGSGATE		8646.7	0.0	0.0	330044.5			54690.4	0.0	0.0	2080144.3		
	MONCHY		17689.7	0.0	0.0	662656.1			154564.7	0.0	0.0	5819337.7		
TOTAL CONOCOPHILLIPS WSTRN			78050.2			2988853.3			689788.2			26413167.1		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0		
		GO-95-08	34656.0	0.0	0.0	1308264.0		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CONSTELLATION			0.0			0.0		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6419.0	0.0	0.0	243601.1		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0		
	KINGSGATE		14531.6	0.0	0.0	551474.2		
TOTAL DEVON CANADA CORP.			14531.6			551474.2		
DIRECT ENERGY	ELMORE	GO-43-08	5224.7	0.0	0.0	204651.9		
	EMERSON		46453.0	0.0	0.0	1729909.1		
	IROQUOIS		1250.4	0.0	0.0	46541.0		
	MONCHY		26893.3	0.0	0.0	1000970.1		
	NAPIERVILLE		1.0	0.0	0.0	36.1		
	NIAGARA FALLS		1400.7	0.0	0.0	52132.9		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			81223.1			3034241.1		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0		
	EAST HEREFORD		12884.0	0.0	0.0	486242.2		

MONTH: November 2008 TO July 2009
MOIS: Novembre 2008 À Juillet 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
137672.0	0.0	0.0	5187481.0		
33538.0	0.0	0.0	1266059.5		
271658.0	0.0	0.0	10255089.5		
459865.0			17349077.0		
15376.9	0.0	0.0	582473.5		
38966.5	0.0	0.0	1463387.6		
636398.4	0.0	0.0	25420540.5		
440110.2	0.0	0.0	16482575.9		
101087.0	0.0	0.0	3788082.3		
23299.3	0.0	0.0	889592.5		
401991.1	0.0	0.0	15165816.7		
155437.7	0.0	0.0	5886493.9		
1812667.1			69678962.9		
57722.0	0.0	0.0	2195537.1		
14580.5	0.0	0.0	553330.0		
99710.8	0.0	0.0	3775586.1		
114291.3			4328916.1		
49667.8	0.0	0.0	1945489.2		
421714.3	0.0	0.0	15704640.1		
132197.4	0.0	0.0	4920387.4		
157637.7	0.0	0.0	5867273.5		
1.0	0.0	0.0	36.1		
1602.0	0.0	0.0	59626.1		
450.6	0.0	0.0	16777.4		
763270.7			28514229.9		
5105.7	0.0	0.0	181762.9		
141.0	0.0	0.0	5321.3		
47681.0	0.0	0.0	1792918.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2009 / Juillet 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À July 2009 / Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DTE ENERGY TRADING			12884.0			486242.2			47822.0			1798239.4		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	22404.5	0.0	0.0	833447.4			46347.8	0.0	0.0	1724138.2		
		GO-47-07	0.0	0.0	0.0	0.0			373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	5819.0	0.0	0.0	216466.8			9722.0	0.0	0.0	361658.4		
		GO-47-07	0.0	0.0	0.0	0.0			26060.1	0.0	0.0	969435.7		
TOTAL DYNEGY GAS IMPORTS			28223.5			1049914.2			455273.5			16936174.5		
EAGLE ENERGY LP	ELMORE	GO-36-09	992.3	0.0	0.0	38699.7			1937.1	0.0	0.0	75565.8		
		GO-37-07	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
	EMERSON	GO-36-09	16537.1	0.0	0.0	621133.5			25564.2	0.0	0.0	960010.8		
		GO-37-07	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1		
	HUNTINGDON	GO-36-09	1726.0	0.0	0.0	65415.4			1726.0	0.0	0.0	65415.4		
	MONCHY		37657.7	0.0	0.0	1410657.4			126916.7	0.0	0.0	4770366.1		
		GO-37-07	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4		
TOTAL EAGLE ENERGY LP			56913.1			2135906.0			271232.4			10193611.1		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8707.9	0.0	0.0	327068.7			9270.0	0.0	0.0	348170.0		
	EAST HEREFORD		14588.5	0.0	0.0	547944.1			105546.4	0.0	0.0	3963692.7		
	IROQUOIS		0.0	0.0	0.0	0.0			96.5	0.0	0.0	3621.6		
	NIAGARA FALLS		4907.3	0.0	0.0	184318.2			61177.1	0.0	0.0	2300489.2		
	ST STEPHEN		50161.6	0.0	0.0	1991917.1			428259.4	0.0	0.0	17001198.2		
TOTAL EMERA ENERGY INC.			78365.3			3051248.1			604349.4			23617171.7		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	51687.2	0.0	0.0	2059734.8			492394.9	0.0	0.0	19506443.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31193.9	0.0	0.0	1256178.4			290655.5	0.0	0.0	11706481.7		
	EMERSON		5324.2	0.0	0.0	199325.2			110352.8	0.0	0.0	4133340.7		
	MONCHY		9387.2	0.0	0.0	351547.8			87743.0	0.0	0.0	3298893.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2009 Juillet 2009 — MONTH: MOIS: November 2008 Novembre 2008 TO À July 2009 Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS SERVICE			45905.3			1807051.4			488751.3			19138716.0		
ENCANA CORPORATION	ADEN	GO-21-08	19059.4	0.0	0.0	684613.6			171494.2	0.0	0.0	6193865.9		
	ELMORE		65072.8	0.0	0.0	2613322.0			596386.1	0.0	0.0	24677790.2		
	KINGSGATE		54654.9	0.0	0.0	2087270.6			303064.0	0.0	0.0	11497826.7		
	MONCHY		46549.4	0.0	0.0	1748860.9			604342.7	0.0	0.0	22771865.1		
TOTAL ENCANA CORPORATION			185336.5			7134067.1			1675287.0			65141347.9		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			30938.0	0.0	0.0	1165743.8		
	NIAGARA FALLS		2610.0	0.0	0.0	98527.5			23608.0	0.0	0.0	891202.0		
TOTAL ENERGYNORTH			6123.0			230897.3			54546.0			2056945.8		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			6140.0	0.0	0.0	229782.9		
	EMERSON		1460.4	0.0	0.0	54662.8			8855.7	0.0	0.0	331025.1		
	HUNTINGDON		4360.7	0.0	0.0	166796.8			67823.8	0.0	0.0	2594260.4		
	IROQUOIS		263.9	0.0	0.0	9877.8			34452.6	0.0	0.0	1290330.9		
	KINGSGATE		98935.3	0.0	0.0	3754594.7			489052.2	0.0	0.0	18595743.4		
	MONCHY		48179.8	0.0	0.0	1804333.5			464586.4	0.0	0.0	17479083.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
	ST CLAIR		1123.3	0.0	0.0	42202.4			3124.2	0.0	0.0	117508.9		
TOTAL ENSERCO ENERGY			154323.4			5832468.0			1098136.3			41550176.7		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	13003.5	0.0	0.0	498035.6			45424.7	0.0	0.0	1739766.4		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			15463.0	0.0	0.0	582645.8		
	NIAGARA FALLS		1346.0	0.0	0.0	50811.5			11982.0	0.0	0.0	452320.5		
TOTAL ESSEX GAS COMP			3102.0			116977.6			27445.0			1034966.3		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		3728.0	0.0	0.0	139650.9			33591.9	0.0	0.0	1264921.7		
TOTAL FB ENERGY CANADA CRP			3728.0			139650.9			51245.8			1940183.3		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	3209.1	0.0	0.0	120116.6			33987.2	0.0	0.0	1273922.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À July 2009 / Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	0.0	0.0	0.0	0.0			321.7	0.0	0.0	11484.7		
TOTAL HARVEST OPERATIONS			0.0			0.0			815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9689.3	0.0	0.0	381564.6			9689.3	0.0	0.0	381564.6		
		GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL HUNT OIL			9689.3			381564.6			85805.0			3379001.0		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	120.8	0.0	0.0	4537.2			1802.3	0.0	0.0	67657.0		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	970.6	0.0	0.0	36455.7			2881.8	0.0	0.0	108192.5		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	0.0	0.0	0.0	0.0			3515.3	0.0	0.0	131964.4		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	27244.5	0.0	0.0	1065259.9			82604.1	0.0	0.0	3229820.2		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	19075.4	0.0	0.0	716472.1			40111.2	0.0	0.0	1506061.7		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	14241.1	0.0	0.0	534895.7			36181.8	0.0	0.0	1358432.1		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	9246.1	0.0	0.0	352923.6			10180.0	0.0	0.0	388206.4		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	100831.4	0.0	0.0	3777144.2			298531.3	0.0	0.0	11208506.9		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	224.1	0.0	0.0	8417.2			982.5	0.0	0.0	36883.0		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	11437.5	0.0	0.0	429592.5			20804.4	0.0	0.0	781199.1		
TOTAL HUSKY ENERGY			183391.5			6925698.2			1614377.6			61129054.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	142257.2	0.0	0.0	5405773.6			1447359.0	0.0	0.0	54999642.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2009 Juillet 2009 — MONTH: MOIS: November 2008 Novembre 2008 — TO À July 2009 Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			142257.2			5405773.6			1797788.6			68315966.8		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		446.5	0.0	0.0	16788.4			3165.7	0.0	0.0	118919.2		
	MONCHY		3548.4	0.0	0.0	132923.1			20769.3	0.0	0.0	781493.8		
	PHILIPSBURG		1456.7	0.0	0.0	54713.7			13589.5	0.0	0.0	510530.6		
TOTAL INTEGRYS ENERGY CANA			5451.6			204425.1			44987.6			1691095.5		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	309.0	0.0	0.0	11606.0			28325.3	0.0	0.0	1062563.5		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		896.1	0.0	0.0	33657.5			17394.8	0.0	0.0	654778.1		
	ST CLAIR		0.0	0.0	0.0	0.0			12776.2	0.0	0.0	479694.7		
TOTAL INTEGRYS ENERGY SER			1205.1			45263.6			60611.5			2276707.1		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1551.7	0.0	0.0	58281.9			11743.7	0.0	0.0	441292.9		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			15369.9	0.0	0.0	587898.7		
ITERATION ENERGY	ADEN	GO-135-08	176.3	0.0	0.0	6554.8			1448.6	0.0	0.0	57623.7		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		0.0	0.0	0.0	0.0			5790.9	0.0	0.0	216749.2		
	IROQUOIS		0.0	0.0	0.0	0.0			49250.6	0.0	0.0	1842201.6		
	NIAGARA FALLS		9080.9	0.0	0.0	341169.4			10028.8	0.0	0.0	376793.1		
	ST CLAIR		0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL JP VENTURES ENERGY			9080.9			341169.4			73766.1			2762023.6		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67936.0	0.0	0.0	2559828.5			598173.0	0.0	0.0	22539158.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO: July 2009
À: Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
KEYSPAN GAS EAST	NIAGARA FALLS	GO-88-08	2208.0	0.0	0.0	83197.4			19524.0	0.0	0.0	735664.3		
TOTAL KEYSPAN GAS EAST			70144.0			2643025.9			617697.0			23274823.1		
MACQUARIE COOK	CHIPPAWA	GO-149-08	350.1	0.0	0.0	13233.8			624.7	0.0	0.0	23613.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		127156.7	0.0	0.0	4806523.2			525965.7	0.0	0.0	19881503.1		
	EMERSON		18891.3	0.0	0.0	714091.1			68628.7	0.0	0.0	2594164.8		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	144.9	0.0	0.0	5477.2			10584.5	0.0	0.0	400094.1		
	MONCHY		9928.7	0.0	0.0	375304.9			45770.7	0.0	0.0	1730132.4		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	4792.3	0.0	0.0	181148.9			50635.7	0.0	0.0	1914029.4		
TOTAL MACQUARIE COOK			161264.0			6095779.1			710052.9			26839997.6		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		11700.7	0.0	0.0	435734.1			165360.1	0.0	0.0	6158010.4		
	NIAGARA FALLS		3852.5	0.0	0.0	143467.1			19081.5	0.0	0.0	710595.1		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL MERRILL LYNH COM CDA			15553.2			579201.2			220863.5			8224957.1		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1135.9	0.0	0.0	42528.1			21972.5	0.0	0.0	823177.6		
MONTANA-DAKOTA	MONCHY	GO-20-09	8667.4	0.0	0.0	329361.2			17047.2	0.0	0.0	647793.6		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL MONTANA-DAKOTA			8667.4			329361.2			76311.6			2861809.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			7733.0	0.0	0.0	291379.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5049.9	0.0	0.0	189775.3			94958.8	0.0	0.0	3566361.8		
	NAPIERVILLE		19.2	0.0	0.0	721.5			371.5	0.0	0.0	13957.5		
	NIAGARA FALLS		18311.0	0.0	0.0	688127.4			174800.8	0.0	0.0	6571474.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2009 Juillet 2009

MONTH: MOIS: November 2008 Novembre 2008 TO À July 2009 Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NATIONAL FUEL			23380.1			878624.2			270131.1			10151793.3		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4253.1	0.0	0.0	160767.2			20132.7	0.0	0.0	761016.0		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	40947.9	0.0	0.0	1547830.6			118487.6	0.0	0.0	4478831.2		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL NATIONAL FUEL GAS			45201.0			1708597.8			343736.6			12993243.2		
NEXEN INC.	CHIPPAWA	GO-147-08	5064.6	0.0	0.0	190378.3			101542.5	0.0	0.0	3839072.3		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	39231.0	0.0	0.0	1569240.0			323994.1	0.0	0.0	12959764.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	120672.5	0.0	0.0	4516771.7			1117654.7	0.0	0.0	41861793.0		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	13.8	0.0	0.0	527.9			1090.2	0.0	0.0	41700.2		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	77578.0	0.0	0.0	2903744.6			583410.5	0.0	0.0	21854369.5		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	45534.1	0.0	0.0	1728019.1			174008.7	0.0	0.0	6615041.3		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	48367.5	0.0	0.0	1811362.9			453482.5	0.0	0.0	17159034.7		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	106151.5	0.0	0.0	3988111.8			999528.3	0.0	0.0	37740222.2		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL NEXEN INC.			442613.0			16708156.3			4349705.7			164538362.0		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		45230.4	0.0	0.0	1716493.7			119947.7	0.0	0.0	4486264.0		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2009 Juillet 2009

MONTH: MOIS: November 2008 Novembre 2008 TO À July 2009 Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXTERA PREV: FPL	ST STEPHEN	GO-69-07	0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA	PREV: FPL		45230.4			1716493.7			215398.6			8113543.6		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0			1925.6	0.0	0.0	72327.5		
	IROQUOIS		24367.8	0.0	0.0	912817.8			216152.7	0.0	0.0	8121248.1		
	MONCHY		21049.5	0.0	0.0	788514.3			83230.8	0.0	0.0	3125779.1		
	NIAGARA FALLS		1133.1	0.0	0.0	42445.9			68734.1	0.0	0.0	2584085.7		
TOTAL NJR ENERGY			46550.4			1743777.9			373279.7			14024771.1		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0			1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	42061.0	0.0	0.0	1608833.3			439320.8	0.0	0.0	16804020.6		
	KINGSGATE		0.0	0.0	0.0	0.0			23596.6	0.0	0.0	899351.3		
TOTAL NW NATURAL GAS			42061.0			1608833.3			462917.4			17703371.9		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			131470.0	0.0	0.0	4953789.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	32.4	0.0	0.0	1216.4			997.2	0.0	0.0	37715.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	532.3	0.0	0.0	23549.0			3718.3	0.0	0.0	164579.3		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0			58427.6	0.0	0.0	2202135.0		
	HUNTINGDON		54480.2	0.0	0.0	2053356.8			361599.6	0.0	0.0	13628687.3		
	KINGSGATE		61443.0	0.0	0.0	2315787.0			405964.9	0.0	0.0	15300816.5		
	MONCHY		17438.8	0.0	0.0	657269.1			153102.2	0.0	0.0	5770421.3		
TOTAL OXY ENERGY CANADA			133362.0			5026412.8			979094.2			36902060.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	406838.0	0.0	0.0	15537142.7			4218982.0	0.0	0.0	160081798.9		
PETRO-CANADA	ELMORE	GO-87-07	88056.7	0.0	0.0	3515223.3			836166.2	0.0	0.0	33238955.4		
	KINGSGATE		24056.0	0.0	0.0	912925.2			210878.5	0.0	0.0	8006228.9		
	MONCHY		53616.5	0.0	0.0	2007938.0			469860.0	0.0	0.0	17681483.7		
TOTAL PETRO-CANADA			165729.2			6436086.5			1516904.7			58926668.0		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO July 2009
À Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PIONEER	ELMORE	GO-140-08	79247.1	0.0	0.0	3228958.4			733287.7	0.0	0.0	29895089.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	37906.9	0.0	0.0	1438566.9			184883.2	0.0	0.0	7016317.6		
	KINGSGATE		32946.2	0.0	0.0	1250308.3			212873.1	0.0	0.0	8078534.3		
TOTAL PORTLAND G.E.			70853.1			2688875.2			397756.3			15094851.9		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	7160.3	0.0	0.0	268010.0			71723.4	0.0	0.0	2682986.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	17101.5	0.0	0.0	654132.4			78318.6	0.0	0.0	2995686.5		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	18339.4	0.0	0.0	700014.9			27661.5	0.0	0.0	1052937.7		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			42601.2			1622157.3			488971.2			18454437.0		
PPM ENERGY CANADA	ELMORE	GO-10-08	179253.0	0.0	0.0	7309937.1			1684213.0	0.0	0.0	68237159.8		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		17774.0	0.0	0.0	679855.5			212611.9	0.0	0.0	8132405.2		
	KINGSGATE		87747.0	0.0	0.0	3329998.7			576198.6	0.0	0.0	21935301.8		
TOTAL PPM ENERGY CANADA			284774.0			11319791.3			2508339.5			99731986.4		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27866.2	0.0	0.0	1063374.2			112377.2	0.0	0.0	4288313.9		
TOTAL PROGAS			27866.2			1063374.2			348407.6			13295234.0		
PUGET SOUND	HUNTINGDON	GO-19-08	166652.7	0.0	0.0	6374465.8			1260253.2	0.0	0.0	48204684.9		
	KINGSGATE		44931.6	0.0	0.0	1715937.7			516235.5	0.0	0.0	19588811.7		
TOTAL PUGET SOUND			211584.3			8090403.5			1776488.7			67793496.6		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	312.0	0.0	0.0	10920.0			2516.6	0.0	0.0	88081.0		
REPSOL	BRUNSWICK	GO-5-08	98128.5	0.0	0.0	3878036.8			98128.5	0.0	0.0	3878036.8		
	ST STEPHEN		84908.2	0.0	0.0	3355571.3			726196.5	0.0	0.0	28723986.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
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MONTH: November 2008
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL REPSOL			183036.6			7233608.1			824325.0			32602022.9		
RG&E	CHIPPAWA	GO-85-07	9969.5	0.0	0.0	376548.0			311538.5	0.0	0.0	11766809.3		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	21133.8	0.0	0.0	791038.1			245684.1	0.0	0.0	9258829.7		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537718.6			160439.0	0.0	0.0	6019814.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	66936.0	0.0	0.0	2514785.5			354723.0	0.0	0.0	13389640.5		
	EMERSON		0.0	0.0	0.0	0.0			20119.0	0.0	0.0	753042.1		
	HUNTINGDON		50515.0	0.0	0.0	1890776.5			289672.0	0.0	0.0	10864092.1		
	IROQUOIS		19826.0	0.0	0.0	742087.2			805702.0	0.0	0.0	30170696.1		
	KINGSGATE		59420.0	0.0	0.0	2224090.6			151561.0	0.0	0.0	5689094.2		
	MONCHY		14469.0	0.0	0.0	541574.7			72846.0	0.0	0.0	2726951.1		
	NIAGARA FALLS		35263.0	0.0	0.0	1324830.9			294491.0	0.0	0.0	11118902.0		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			246429.0			9238145.3			1989739.0			74735990.3		
SEQUENT ENERGY	EMERSON	GO-48-08	8863.1	0.0	0.0	331480.0			30132.1	0.0	0.0	1126940.6		
	HUNTINGDON		2792.8	0.0	0.0	104450.7			84595.3	0.0	0.0	3163864.3		
	IROQUOIS		448.5	0.0	0.0	16773.9			192244.3	0.0	0.0	7189937.1		
	KINGSGATE		444.1	0.0	0.0	16609.3			88655.4	0.0	0.0	3315712.1		
	MONCHY		52785.5	0.0	0.0	1974177.8			228337.3	0.0	0.0	8539815.4		
	NIAGARA FALLS		262.4	0.0	0.0	9813.8			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			646.9	0.0	0.0	24194.1		
	ST CLAIR		59.2	0.0	0.0	2214.1			932.6	0.0	0.0	34879.2		
TOTAL SEQUENT ENERGY			65655.6			2455519.5			641436.4			23989722.3		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	2198.6	0.0	0.0	82293.6			9279.4	0.0	0.0	347109.9		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	9351.3	0.0	0.0	351328.3			89753.0	0.0	0.0	3385991.1		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	234.7	0.0	0.0	8784.8			535.3	0.0	0.0	20021.2		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

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SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	1594.3	0.0	0.0	59690.6			104190.6	0.0	0.0	3903187.4		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1024.4	0.0	0.0	39972.1			6941.3	0.0	0.0	270867.3		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	130745.9	0.0	0.0	4893819.1			1100525.3	0.0	0.0	41146965.2		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	96871.6	0.0	0.0	3705338.7			438977.1	0.0	0.0	16790874.1		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	21749.4	0.0	0.0	814080.0			159952.7	0.0	0.0	5980797.0		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	130991.1	0.0	0.0	4971112.3			600825.4	0.0	0.0	22801324.4		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	66149.4	0.0	0.0	2477295.1			585618.5	0.0	0.0	21783087.5		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	23729.9	0.0	0.0	888210.2			52071.5	0.0	0.0	1948269.8		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	28538.3	0.0	0.0	1072183.9			221776.3	0.0	0.0	8358104.5		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	0.0	0.0	0.0	0.0			28980.7	0.0	0.0	1095470.4		
	SIERRA		0.0	0.0	0.0	0.0			1182.7	0.0	0.0	44431.7		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	564.9	0.0	0.0	21223.3			872.4	0.0	0.0	32763.8		
	ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	60215.9	0.0	0.0	2276161.0			445010.9	0.0	0.0	16821411.7		
TOTAL SHELL ENERGY NORTH			573959.7			21661493.0			4941450.5			186137410.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	45337.0	0.0	0.0	1730513.2			474762.0	0.0	0.0	18007067.2		
SOCAL	KINGSGATE	GO-1-09	45522.0	0.0	0.0	1738485.1			262850.0	0.0	0.0	9965262.8		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			45522.0			1738485.1			385662.0			14629479.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

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SHORT TERM

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SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	25890.0	0.0	0.0	975535.2			231831.0	0.0	0.0	8735392.2		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	0.0	0.0	0.0	0.0			13226.4	0.0	0.0	500926.7		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	223.0	0.0	0.0	8349.1			878.0	0.0	0.0	32850.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	133.0	0.0	0.0	4978.2			2060.9	0.0	0.0	77315.2		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	183.0	0.0	0.0	6875.3			15313.4	0.0	0.0	579474.3		
TOTAL SPRAGUE ENERGY			539.0			20202.6			43655.7			1651927.8		
ST.LAWRENCE	CORNWALL	GO-132-08	1057.3	0.0	0.0	39595.9			33429.4	0.0	0.0	1251091.4		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0			5685.6	0.0	0.0	212829.2		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	1767.4	0.0	0.0	66189.1			8204.0	0.0	0.0	306912.5		
TOTAL ST.LAWRENCE			2824.7			105785.0			89489.3			3358976.0		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	32990.3	0.0	0.0	1319612.0			102317.5	0.0	0.0	4093056.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0			9078.4	0.0	0.0	340893.9		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	43750.7	0.0	0.0	1670839.2			81834.2	0.0	0.0	3110715.9		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
		GO-50-09	35708.9	0.0	0.0	1337655.4			111547.5	0.0	0.0	4201939.4		
TOTAL SUNCOR ENERGY			112449.9			4328106.5			726068.1			28134164.6		
TALISMAN	ELMORE	GO-33-09	36307.8	0.0	0.0	1537635.3			72868.3	0.0	0.0	3056358.5		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL TALISMAN			36307.8			1537635.3			320504.6			13333585.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2009 Juillet 2009 — MONTH: MOIS: November 2008 Novembre 2008 — TO À July 2009 Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TCPL	EMERSON	GO-105-07	9519.4	0.0	0.0	356311.1			101843.2	0.0	0.0	3811544.5		
TENASKA MARKETING	CARDSTON	GO-75-07	2901.9	0.0	0.0	113957.6			93948.2	0.0	0.0	3692078.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		2870.6	0.0	0.0	107475.3			121173.7	0.0	0.0	4543781.8		
	EMERSON		69759.7	0.0	0.0	2611105.6			1059631.9	0.0	0.0	39688638.0		
	HUNTINGDON		36645.2	0.0	0.0	1370530.5			299982.9	0.0	0.0	11219360.9		
	IROQUOIS		59898.7	0.0	0.0	2242008.4			781211.2	0.0	0.0	29246052.3		
	KINGSGATE		76711.1	0.0	0.0	2911186.3			337523.0	0.0	0.0	12790763.9		
	MONCHY		138392.0	0.0	0.0	5182780.5			1176924.8	0.0	0.0	43729087.9		
	NIAGARA FALLS		8800.6	0.0	0.0	330638.5			112424.9	0.0	0.0	4247821.6		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		0.0	0.0	0.0	0.0			13704.7	0.0	0.0	514903.6		
TOTAL TENASKA MARKETING			395979.8			14869682.7			4014730.8			150388751.4		
TERASEN GAS	HUNTINGDON	GO-65-07	0.1	0.0	0.0	3.8			34.5	0.0	0.0	1319.6		
	KINGSGATE		47134.9	0.0	0.0	1802909.9			47134.9	0.0	0.0	1802909.9		
TOTAL TERASEN GAS			47135.0			1802913.8			47169.4			1804229.6		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	13831.4	0.0	0.0	529051.4			13856.4	0.0	0.0	530007.7		
TOTAL TRANSALTA			13831.4			529051.4			16652.6			636963.5		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	352.3	0.0	0.0	12964.6			2899.4	0.0	0.0	106852.6		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL TRUE ENERGY			352.3			12964.6			3343.6			123141.4		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6279.5	0.0	0.0	234978.9			74460.5	0.0	0.0	2786311.8		
	HUNTINGDON		1201.9	0.0	0.0	45972.7			20701.7	0.0	0.0	791840.0		
	KINGSGATE		1049.3	0.0	0.0	40051.8			17427.3	0.0	0.0	668074.6		
	NIAGARA FALLS		9614.8	0.0	0.0	359785.8			81346.8	0.0	0.0	3043997.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: July 2009 / Juillet 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À July 2009 / Juillet 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL U.S. GYPSUM			18145.5			680789.1			194753.8			7320814.4		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	3288.3	0.0	0.0	124297.7			132258.6	0.0	0.0	4999375.0		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		704.1	0.0	0.0	26615.0			28631.2	0.0	0.0	1082259.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		
TOTAL UNITED ENERGY TRADIN			3992.4			150912.7			176754.6			6681323.7		
VERMONT GAS	PHILIPSBURG	GO-111-07	8363.1	0.0	0.0	313030.8			209985.2	0.0	0.0	7880241.6		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
WEYERHAEUSER	HUNTINGDON	GO-129-07	5706.3	0.0	0.0	218266.0			60790.0	0.0	0.0	2325217.5		
YANKEE GAS	IROQUOIS	GO-111-08	29354.0	0.0	0.0	1106058.7			280074.0	0.0	0.0	10553193.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL YANKEE GAS			29354.0			1106058.7			301843.0			11374973.0		
*TOTAL LENGTH SHORT TERM			7433981.7			283993046.8	977194173	3.44	69629514.0			2657600809.8	14378560495	5.41
*TOTAL			7559363.1			288725100.8	997705219	3.46	70777783.0			2700913766.6	14599750113	5.41

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO July 2009
À Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	205.0	0.0	0.0	7755.2			1578.6	0.0	0.0	59752.6		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1123.8	0.0	0.0	42221.2			9869.3	0.0	0.0	371128.3		
	OJIBWAY (WINDSOR)		80.9	0.0	0.0	3039.4			679.5	0.0	0.0	25550.7		
TOTAL ALTAGAS/ALTAGAS LP			1204.7			45260.6			10548.8			396679.0		
AVISTA CORP	HUNTINGDON	GO-33-08	4799.8	0.0	0.0	183592.4			40884.8	0.0	0.0	1563843.6		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	5311.7	0.0	0.0	201207.2			18342.5	0.0	0.0	695275.8		
BP CANADA	COURTRIGHT	GO-100-07	36334.5	0.0	0.0	1378530.9			692808.6	0.0	0.0	26455034.1		
	OJIBWAY (WINDSOR)		22860.0	0.0	0.0	864108.0			120017.2	0.0	0.0	4536650.1		
	SARNIA		138288.2	0.0	0.0	5195487.6			1085935.9	0.0	0.0	40832164.6		
TOTAL BP CANADA			197482.7			7438126.5			1898761.7			71823848.8		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	ST CLAIR		0.0	0.0	0.0	0.0			518009.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.			0.0			0.0			607672.1			22629710.0		
CITIGROUP	ST CLAIR	GO-11-09	103.0	0.0	0.0	3869.7			5765.3	0.0	0.0	216581.2		
		GO-28-07	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			103.0			3869.7			27606.1			1035087.5		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		0.0	0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7570.3	0.0	0.0	287216.0			63731.0	0.0	0.0	2425931.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009 / MOIS: Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	5568.3	0.0	0.0	210482.5		
	SARNIA		36100.8	0.0	0.0	1353781.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			49239.4			1851480.0		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	20138.0	0.0	0.0	760008.2		
	OJIBWAY (WINDSOR)		6747.0	0.0	0.0	254631.8		
TOTAL DTE ENERGY TRADING			26885.0			1014639.9		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	5859.2	0.0	0.0	221946.5		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	259518.8	0.0	0.0	9846142.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	87534.6	0.0	0.0	3321062.6		
	ST CLAIR		1234.6	0.0	0.0	46383.9		
TOTAL ENBRIDGE GAS SERVICE			88769.2			3367446.5		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	167.9	0.0	0.0	6422.2		
	OJIBWAY (WINDSOR)		4212.4	0.0	0.0	158259.9		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		1767.0	0.0	0.0	66820.8		
TOTAL ENSERCO ENERGY			6147.3			231502.9		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	681.8	0.0	0.0	25540.2		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0		
	ST CLAIR		29991.2	0.0	0.0	1126469.5		
TOTAL INTEGRYS ENERGY SER			29991.2			1126469.5		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5227.3	0.0	0.0	196389.7		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0		

MONTH: November 2008 TO July 2009 / MOIS: Novembre 2008 À Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	130061.2	0.0	0.0	4914828.1		
	SARNIA	308086.7	0.0	0.0	11553252.8		
	SAULT STE MARIE	30148.1	0.0	0.0	1130551.9		
TOTAL DIRECT ENERGY		532027.1			20024563.8		
DTE ENERGY TRADING	COURTRIGHT	343826.0	0.0	0.0	12975993.8		
	OJIBWAY (WINDSOR)	103503.0	0.0	0.0	3906203.4		
TOTAL DTE ENERGY TRADING		447329.0			16882197.2		
DYNEGY	ST CLAIR	16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	19137.1	0.0	0.0	723764.6		
ENBRIDGE GAS DIST	COURTRIGHT	2306421.7	0.0	0.0	87846688.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	1031206.2	0.0	0.0	39292432.3		
	ST CLAIR	56282.6	0.0	0.0	2118084.5		
TOTAL ENBRIDGE GAS SERVICE		1087488.8			41410516.8		
ENSERCO ENERGY	HUNTINGDON	6491.2	0.0	0.0	248450.6		
	OJIBWAY (WINDSOR)	16973.2	0.0	0.0	637384.7		
	SARNIA/BLUE WATER	1134.0	0.0	0.0	42581.7		
	ST CLAIR	117470.4	0.0	0.0	4469389.0		
TOTAL ENSERCO ENERGY		142068.8			5397806.0		
GREENFIELD ENERGY	ST CLAIR	3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	6647.8	0.0	0.0	248269.3		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	37698.2	0.0	0.0	1419269.2		
	ST CLAIR	321031.4	0.0	0.0	12066650.9		
TOTAL INTEGRYS ENERGY SER		358729.6			13485920.1		
JP VENTURES ENERGY	ST CLAIR	13632.7	0.0	0.0	511513.5		
JPMCCC	ST CLAIR	5371.2	0.0	0.0	201205.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2009 / Juillet 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À July 2009 / Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE COOK	ST CLAIR	GO-150-08	25.0	0.0	0.0	943.4			25.0	0.0	0.0	943.4		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	42983.9	0.0	0.0	1630809.1			376492.6	0.0	0.0	14338212.1		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		0.0	0.0	0.0	0.0			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			42983.9			1630809.1			618388.7			23561373.8		
NEXEN INC.	COURTRIGHT	GO-148-08	30465.5	0.0	0.0	1156165.7			266894.0	0.0	0.0	10158285.0		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	12550.1	0.0	0.0	465232.2			115873.0	0.0	0.0	4295635.7		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	30862.4	0.0	0.0	1167524.6			227947.8	0.0	0.0	8609335.7		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	44040.9	0.0	0.0	1654616.6			716342.1	0.0	0.0	26968780.6		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			117918.9			4443539.2			1580917.2			59598117.5		
NJR ENERGY	COURTRIGHT	GO-18-08	176.9	0.0	0.0	6626.7			134083.6	0.0	0.0	5029438.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		0.0	0.0	0.0	0.0			10387.9	0.0	0.0	389409.1		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			176.9			6626.7			292341.4			10995374.0		
ONEOK ENERGY	COURTRIGHT	GO-86-07	0.0	0.0	0.0	0.0			359691.4	0.0	0.0	13754034.0		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	585.0	0.0	0.0	22196.0			4162.5	0.0	0.0	158327.0		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2009
MOIS: Juillet 2009

MONTH: November 2008
MOIS: Novembre 2008

TO July 2009
À Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	SARNIA	GO-61-07	0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	4938.0	0.0	0.0	185520.7			67197.0	0.0	0.0	2523241.8		
TOTAL POWEREX			4938.0			185520.7			335084.6			12616982.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2449.0	0.0	0.0	92915.1			20983.3	0.0	0.0	798871.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	84.6	0.0	0.0	3164.0			736.2	0.0	0.0	27533.9		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	3265.3	0.0	0.0	122122.2			40855.4	0.0	0.0	1527992.0		
TOTAL SEQUENT ENERGY			3349.9			125286.3			202864.1			7587117.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	281.2	0.0	0.0	10550.6			89507.8	0.0	0.0	3383619.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		776.4	0.0	0.0	29130.5			20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		2262.6	0.0	0.0	84892.8			96842.9	0.0	0.0	3647363.8		
	ST CLAIR		88222.4	0.0	0.0	3314515.5			1195753.3	0.0	0.0	44968018.9		
TOTAL SHELL ENERGY NORTH			91542.6			3439089.4			1434647.7			53996160.6		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2009 / Juillet 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À July 2009 / Juillet 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ST.LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	556.2	0.0	0.0	21102.2			11633.5	0.0	0.0	443089.7		
TENASKA MARKETING	COURTRIGHT	GO-76-07	8133.8	0.0	0.0	308596.4			436791.7	0.0	0.0	16715946.2		
	HUNTINGDON		2143.4	0.0	0.0	80163.2			9051.7	0.0	0.0	338533.6		
	LOOMIS		15183.0	0.0	0.0	562682.0			129344.0	0.0	0.0	4808596.2		
	OJIBWAY (WINDSOR)		6102.1	0.0	0.0	228401.6			120290.9	0.0	0.0	4514785.6		
	ST CLAIR		17275.1	0.0	0.0	647643.5			504982.5	0.0	0.0	18931794.8		
TOTAL TENASKA MARKETING			48837.4			1827486.7			1200460.8			45309656.3		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	51184.4	0.0	0.0	1934258.5			51184.4	0.0	0.0	1934258.5		
		GO-50-07	0.0	0.0	0.0	0.0			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	20328.0	0.0	0.0	768195.1			20328.0	0.0	0.0	768195.1		
		GO-50-07	0.0	0.0	0.0	0.0			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			71512.4			2702453.7			612680.5			23153196.7		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			336949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1066301.4			40259338.1	162918834	4.05	15881706.6			600370376.9	3457404219	5.76
*TOTAL			1066301.4			40259338.1	162918834	4.05	15881706.6			600370376.9	3457404219	5.76